

DETAIL INSPECTION REPORT

MAXITRAK V3 Rpt: PV-I-005

Provident Energy

Report Date : 1/15/2009

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**REGULATORY INSPECTION
INSP. DATA TRANSFER MAR/06 FROM REMS**

District : OIL & GAS
Field : SOUTHERN ALBERTA
Facility : LITTLE BOW

Jur #	Equip #	Serial #	CRN #	Description	Service	Insp. Int.
RAE8086	NB4298	90326	M5527.2	FREE WATER KNOCK OUT		12 mths
Insp. Date	Insp. Methods	Result	Sweet/Sour			
5/7/2004	VE	NCR	SOUR			
Inspectors	Gerry Moran					
Pressures / Temperatures						
Vessel			PSV			
	<u>MAWP</u>	<u>MAWT</u>	<u>Tag #</u>	<u>Serial #</u>	<u>Set Press.</u>	<u>Service Temp.</u>
Shell:	75 psi	450 F		PSVRAE8086	70 psi	9/7/2001
Tube:						

Inspection Results:**Observations**

Note: Operating at 90 psi

External

Vessel painted - paint in good condition. Vessel secure to skid. Gauges in good condition. Associated piping in fair condition - fully bolted and adequately supported. Heavy corrosion on piping inside building, piping outside building uninsulated and unpainted - surface corrosion and minor pitting.

Internal

No access - in operation

PSV

Located on vessel, vented to atmosphere, seal wire intact

UT

Measurements in inches

At random spots, minimum 10 spots each

Top Head - 0.456 to 0.557

Shell - 0.414 to 0.463

Bottom Head - 0.492 to 0.551

2" Inlet Elbow - 0.152 to 0.186

2" Outlet Elbow - 0.160 to 0.187

Recommendations

1. Vessel fit for service.

Summary Observations**Summary Recommendations**

Repairs Required	Suitable for Continued Service	NCR - Operational	Change Reg. Insp. Freq.	Change Periodic Insp. Freq.
Defer repairs	Operational/Maintenance	NCR- Admin/Regulatory		

Inspector's Signature: _____ Date: _____

Area Inspector's Signature: _____ Date: _____